

# Application of qualifying testing protocols in alkaline electrolysers

Laura Abadía – Aragon Hydrogen Foundation (FHa), Spain



This project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking under grant agreement No 735485. This Joint Undertaking receives support from the European Union's Horizon 2020 research and innovation programme and Hydrogen Europe and N.ERGHY



Schweizerische Eidgenossenschaft  
Confédération suisse  
Confederazione Svizzera  
Confederaziun svizra

State Secretariat for Education,  
Research and Innovation SERI

This work is supported by the Swiss State Secretariat for Education, Research and Innovation (SERI) under contract number 17.00009.

# Protocols testing



Main grid services:

- Frequency Containment Reserve (FCR)
- Frequency Restoration Reserve (FRR)
- Replacement Reserve (RR)

Protocols tested in 3 different alkaline electrolysers:

- FHa testbench: up to 10 kW IHT stack
- IHT electrolyser: up to 50 kW IHT stack
- NEL electrolyser: up to 300 kW NEL stack

The **Foundation for the development of New Hydrogen Technologies in Aragon** is a private, not-for-profit entity, created to promote the use of hydrogen as an energy vector, focused on public-private collaborations and industrial development.

Key instrument for the promotion of strategic projects around the hydrogen, renewable energy, electric vehicles, energy efficiency. In this way it aims to foment research, technological development.



**Founded in 23 December 2003**

## Facilities:

- Unique in Spain: 8.5 meter in height, safety measures (ATEX), gas detection equipment and ventilation
- Suitable infrastructure to work with large scale hydrogen equipment/systems.

- ✓ IHT alkaline stack
- ✓ Current controlled
- ✓ Up to 60 bar and 95°C
- ✓ Up to 25 kW and 3,5 Nm<sup>3</sup>/h
- ✓ Remote control
- ✓ Data acquisition rate:
  - 1 Hz for typical operation parameters
  - Up to 10 Hz for power measurements



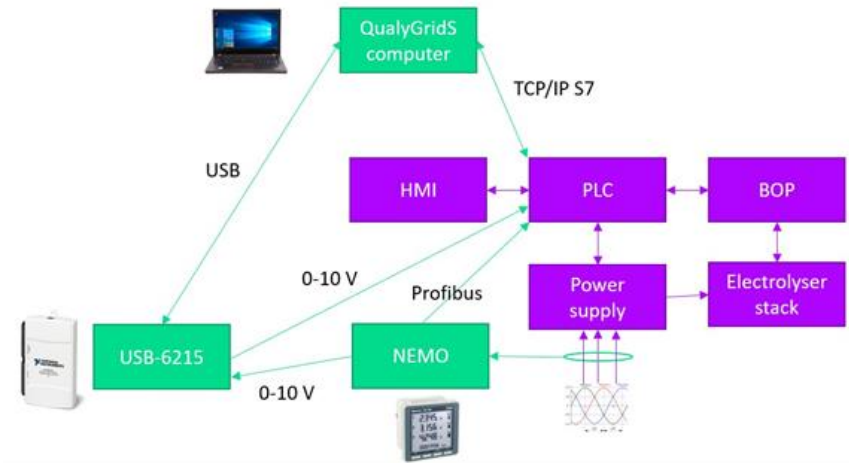
Manufacturer of alkaline high Pressure MW electrolysers (32 barg), located in Switzerland.

## IHT involvement with grid services provision

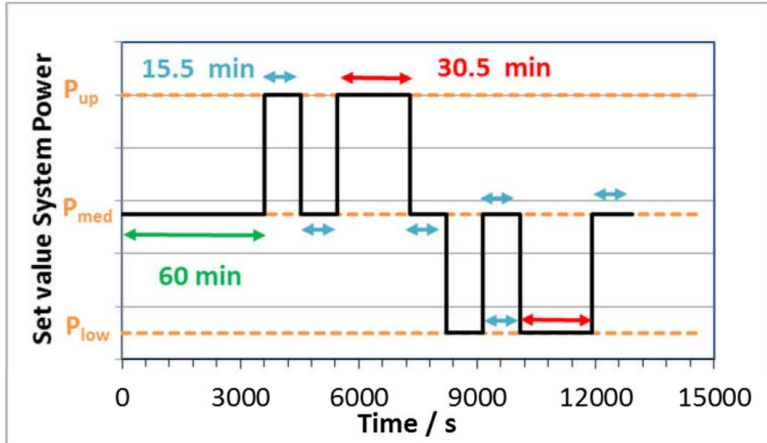
- DEMO4GRID – FCH-JU Project (Austria) <https://www.demo4grid.eu/>
- Large scale single stack (3,2 MW)
- H<sub>2</sub> for industrial process heat
- Grid services to be demonstrated at MW scale



- Test facility at Notodden, Norway
- 300 kW alkaline stack
- Current and power control
- 10 Hz setpoint frequency
- 10 Hz logging frequency
- Absolute time clock to secure synchronization
- Redundant XMTC and SERVOMEX gas analysis



# FCR test protocol



Test duration: ~ 4 hours

Protocol evaluation consists on:

## FCR 1<sup>st</sup> method:

1- Power stability when a) no grid service is provided, b)  $P_{up}$ , c)  $P_{low}$

2- Duration of ramps up and ramps down

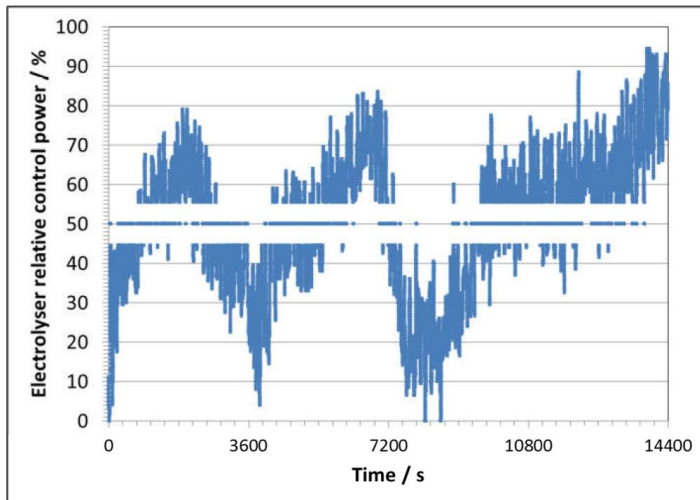
a) time to reach 50% of the value of the set step response

b) time to reach the full set step response

3- Initial response time: time between the set point change and the system reaction

## FCR 2<sup>nd</sup> method:

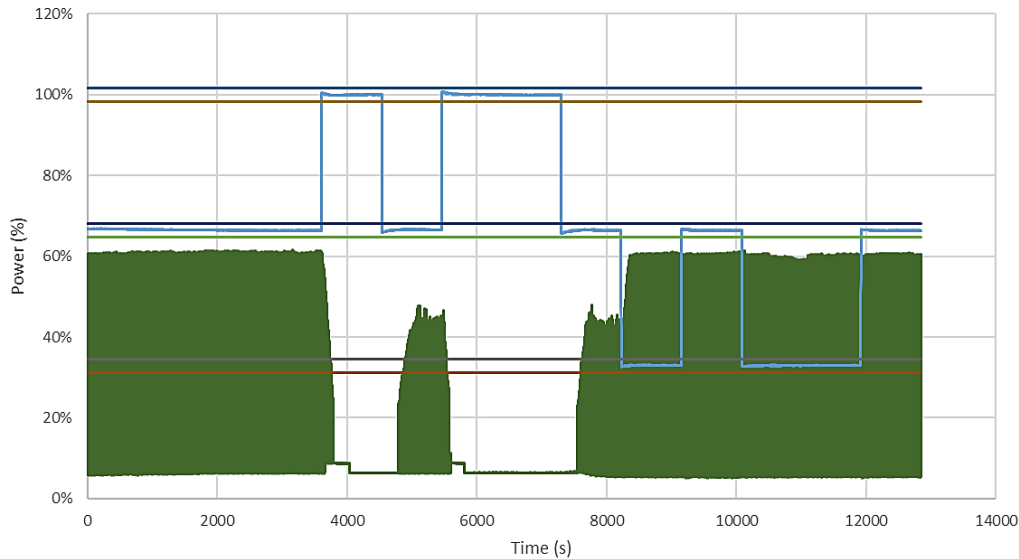
4- System power remains within the envelope defined by the lower and upper envelope limit given by the protocol



# FCR test protocol – results at FHa

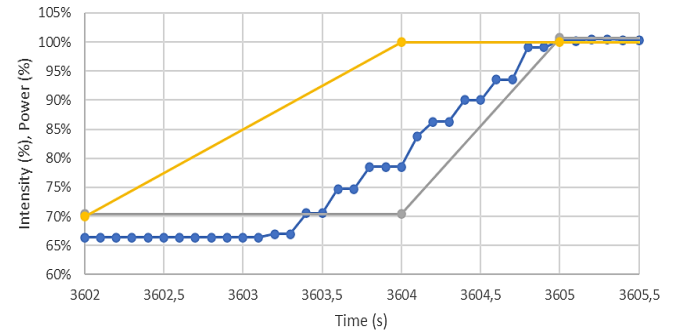


FHA - FCR First method



— P<sub>bop</sub>/P<sub>setpointmax</sub>   
 — P<sub>rect</sub>/P<sub>setpointmax</sub>   
 — P<sub>med</sub> - 0,05(P<sub>med</sub>-P<sub>low</sub>)   
 — P<sub>med</sub> + 0,05(P<sub>med</sub>-P<sub>low</sub>)  
— P<sub>low</sub> - 0,05(P<sub>med</sub>-P<sub>low</sub>)   
 — P<sub>low</sub> + 0,05(P<sub>med</sub>-P<sub>low</sub>)   
 — P<sub>up</sub> - 0,05(P<sub>med</sub>-P<sub>low</sub>)   
 — P<sub>up</sub> + 0,05(P<sub>med</sub>-P<sub>low</sub>)

FHA - FCR First method



● P<sub>rect</sub>/P<sub>setpointmax</sub>   
 ● I<sub>RECT</sub>/I<sub>setpointmax</sub>   
 ● I<sub>Setpoint</sub>/I<sub>setpointmax</sub>

| Performance indicator        | Symbol         | This system's value | TSO's requirement               |   |
|------------------------------|----------------|---------------------|---------------------------------|---|
| Ramp duration                | $t_m$          |                     | $\leq 15 \text{ sec}^*$         | ✓ |
|                              | $t_{full}$     | 5 seconds           | $\leq 30 \text{ sec}$           | ✓ |
| Stability: maximum deviation | $\Delta_{max}$ | 0.061 kW (2.1 %)    | $\leq 0.05 (P_{med} - P_{low})$ | ✓ |
| Initial response time        | $t_{init}$     | 0.9 sec             | $\leq 1.5 \text{ sec}^{**}$     | ✓ |

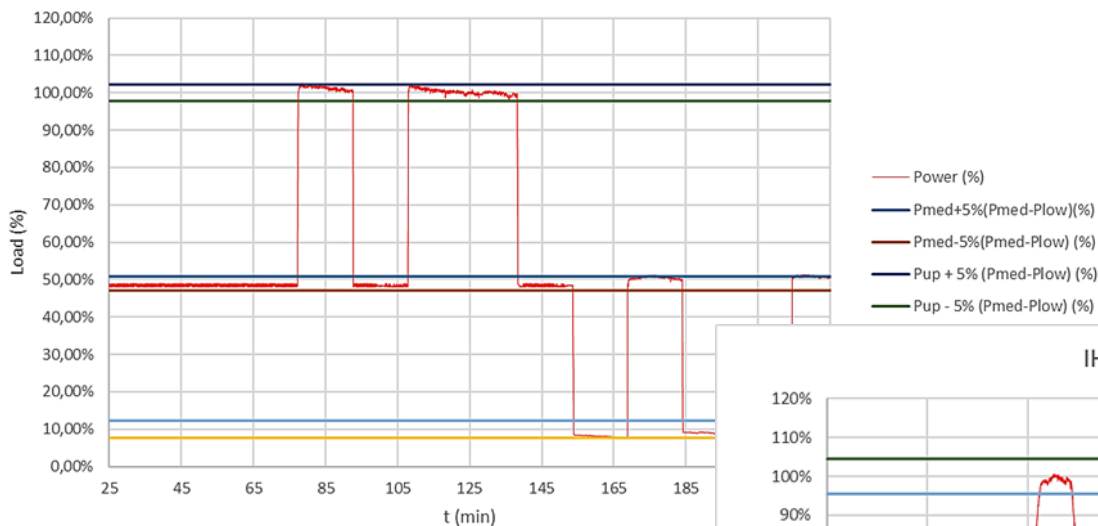


# IHT Qualygrids results

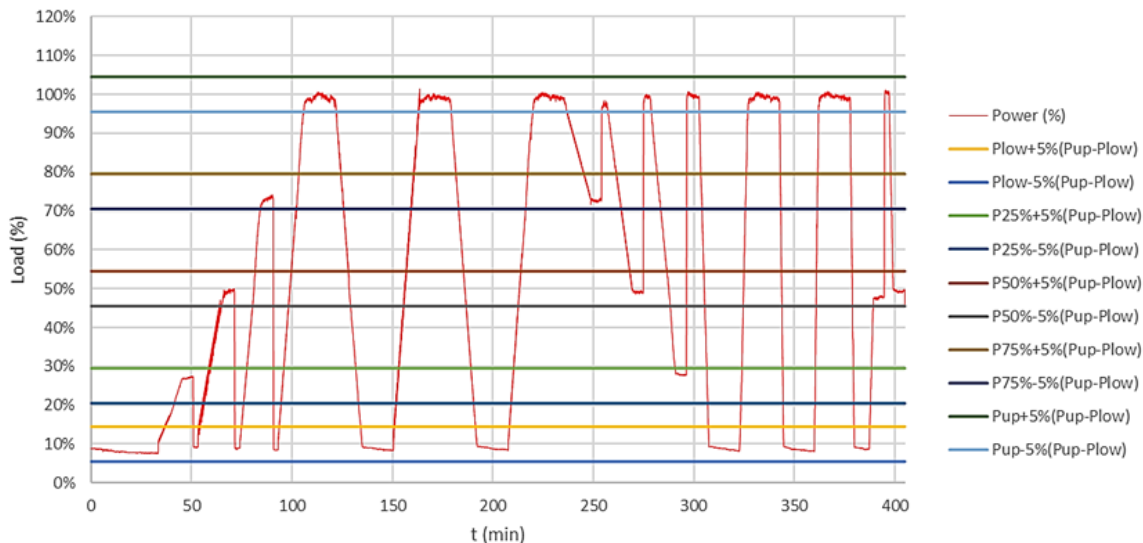


- Alkaline electrolyser test bench (50 kW)
- Protocols tested successfully: FCR, aFRR, mFRR
- Protocols lessons learnts: useful to test elys under Dynamic requirements.

IHT TEST BENCH - FCR TEST first method



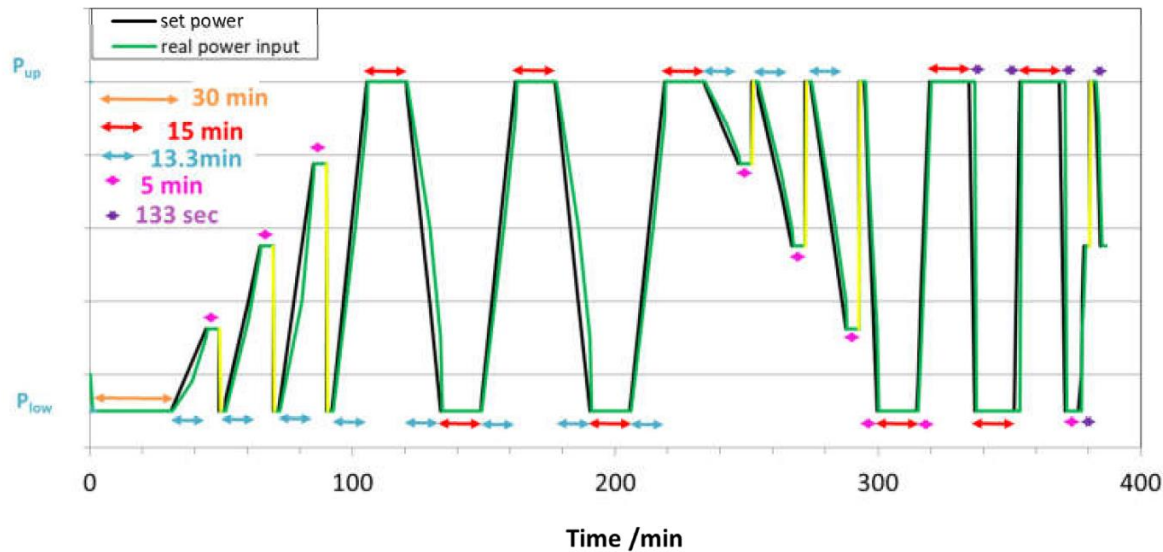
IHT TEST BENCH- aFRR aggregated test



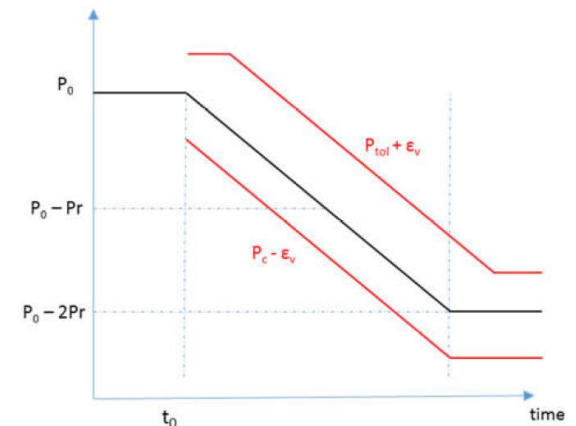
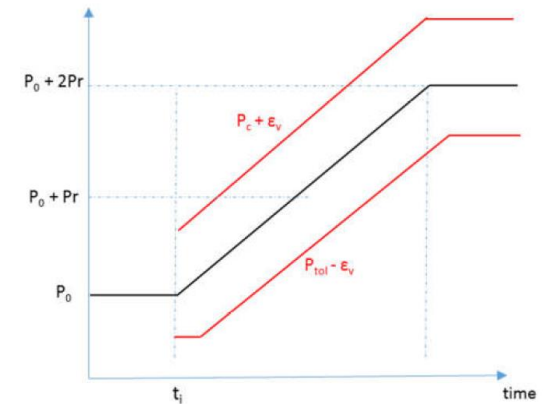
# IHT Qvalygrids results



- Alkaline electrolyser test bench (50 kW)
- Protocols tested successfully: FCR, aFRR, mFRR
- Protocols lessons learnts: useful to test elys under Dynamic requirements.



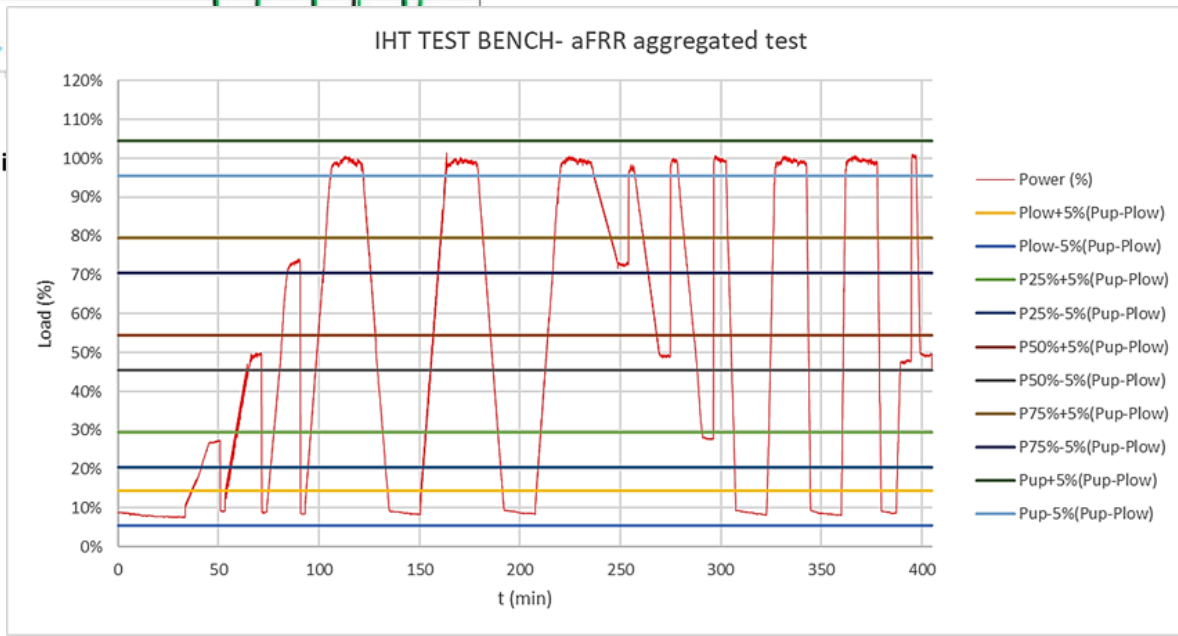
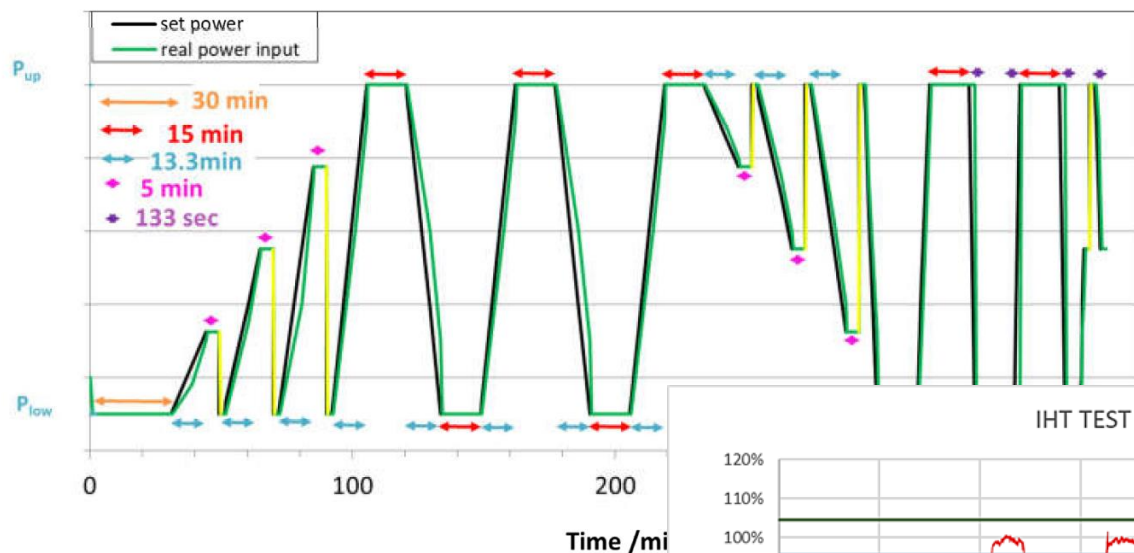
- Percentage of data points outside the range for constant power periods
- Percentage of data points outside the range for the ramps



# IHT Qvalygrids results

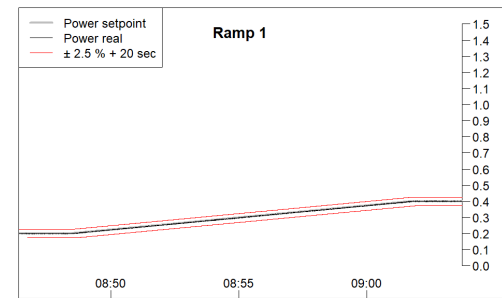
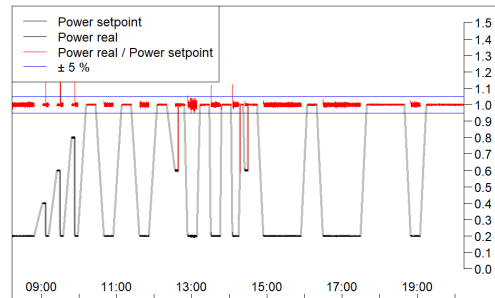
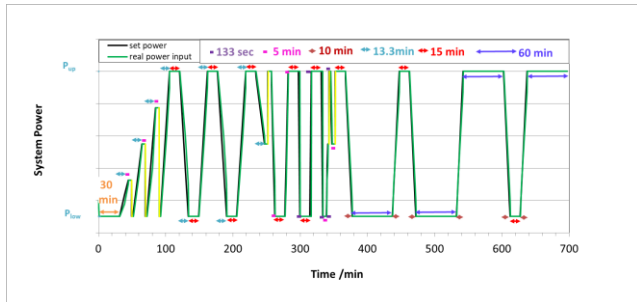


- Alkaline electrolyser test bench (50 kW)
- Protocols tested successfully: FCR, aFRR, mFRR
- Protocols lessons learnts: useful to test elys under Dynamic requirements.



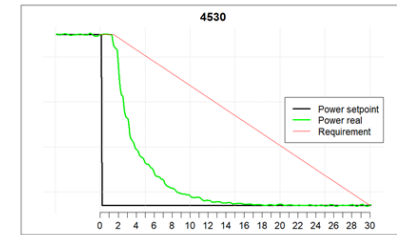
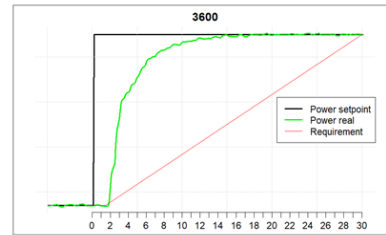
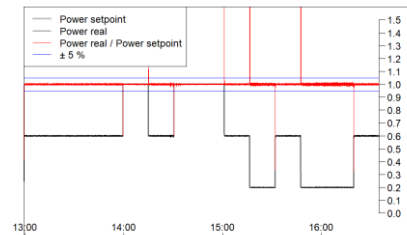
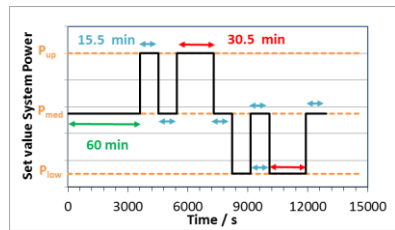
## Frequency Restoration Reserve (FRR)

### Aggregated automatic FRR (aFRR) and manual FRR (mFRR) testing protocol



## Frequency Containment Reserve (FCR)

### Generic prequalification protocol



# Lessons learnt



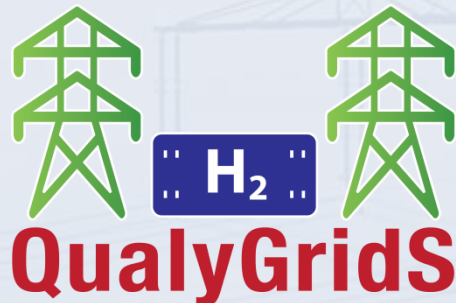
- Main grid services have been considered in QualyGridS testing protocols and validated in FHa, IHT and NEL facilities, among others partners.
- As a general requirement for water electrolyzers providing grid services, they must be able to react to power changes as fast it is required depending on the service (FCR, FRR, etc), respecting the tolerances and grid constraints defined by each grid operator.
- Alkaline electrolyser are able to react to power changes requests in just few seconds and as fast as PEM electrolyzers
- The Control and Communication System and the Power Electronics are main players in the provision of grid services. They have high influence on grid service performance (activation time, changes load, etc)

# Thank you

**FHa: Laura Abadía** [labadia@hidrogenoaragon.org](mailto:labadia@hidrogenoaragon.org)

**IHT: Pablo Marcuello** [pm@iht.ch](mailto:pm@iht.ch)

**NEL: Marius Bornstein** [marius.bornstein@nelhydrogen.com](mailto:marius.bornstein@nelhydrogen.com)



[www.qualygrids.eu](http://www.qualygrids.eu)